## Thick Low-Cost, High-Power Lithium-Ion Electrodes via Aqueous Processing

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Oak Ridge National Laboratory
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**June 8, 2017 Project ID: ES164** 

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### **Overview**

#### **Timeline**

- Task Start: 10/1/14
- Task End: 9/30/19
- Percent Complete: 50%

### **Budget**

- Total task funding
  - \$3600k
- \$700k in FY16
- \$700k in FY17

#### **Barriers**

- Barriers Addressed
  - By 2022, further reduce EV battery-pack cost to \$125/kWh.
  - Advanced Li-ion HEV/PHEV battery systems with low-cost electrode architectures.
  - Achieve deep discharge cycling target of 1000 cycles for EV 2022

#### **Partners**

- Interactions/Collaborations
  - National Laboratories: ANL, SNL, INL
  - <u>Universities:</u> KIT, SUNY-Binghamton, Purdue University, Texas A&M University
  - Battery Manufacturers: XALT Energy, Navitas Systems
  - Material/Process Suppliers: PPG Industries, TODA America, Superior Graphite, GrafTech International, IMEYS, JSR Micro, Solvay Specialty Polymers, SABIC Global Technologies, Ashland, PneumatiCoat
  - Equipment Manufacturer: Frontier Industrial Technology, B&W MEGTEC, DataPhysics
- Project Lead: ORNL



## **Relevance & Objectives**

- Main Objective: To improve cell energy and power density and reduce battery pack cost by manufacturing thick electrodes via aqueous processing.
  - Replace NMP processing with water-based chemistry at scale.
  - Understand limiting performance factors in thick electrodes towards high energy and power density.
  - Investigate processibility of thick electrodes (coating integrity, substrate adhesion, particle/agglomerate cohesion, etc.).
  - Characterize and correlate surface energy of electrodes and electrolyte wetting.
  - Correlate electrode structure with cell performance.
  - Optimize power density by controlling particle size distribution, electrode porosity, pore size distribution, porosity gradients and tortuosity.
- Relevance to Barriers and Targets
  - Correlate aqueous colloidal dispersion properties and thick electrode coatings to cell performance to reduce LIB pack cost.
  - Increase energy density to >>200 Wh/kg (cell level)
  - Preserve long-term performance: achieve a lifetime of 10 years and 1000 cycles at 80% DOD for EVs and 5000 deep discharge cycles for PHEVs.





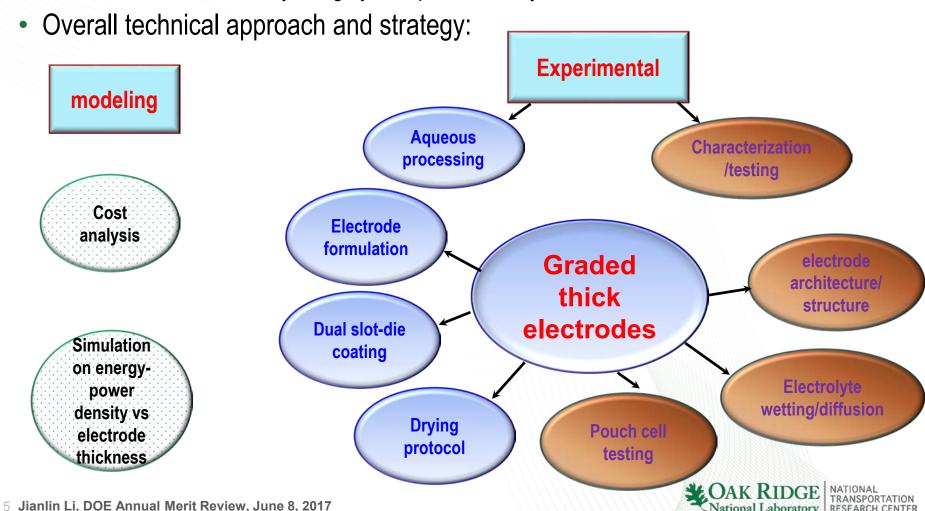


## **Project Milestones**

	Status	SMART Milestones	Description
	3/2017	Stretch Milestone	Complete 1.5-Ah pouch cell rate performance, low-rate cycling (50 0.2C/-0.2C cycles), and high-rate cycling (150 1C/-2C cycles) for cells with aqueous ABR anode and first design of aqueous, graded cathode architecture with NMC 532 → improve gravimetric energy density of baseline cell design to ≥180 Wh/kg (cell level) and demonstrate no more than 10% capacity fade through 100 additional 0.33C/-0.33C cycles in 1.5-Ah full pouch cells.
J	3/31/17 To be completed by May	Annual Milestone	Quantify electrolyte uptake rate (via Washburn absorption) to determine electrode wettability for at least 3 different anodes and 3 different cathodes as a function of electrolyte constituents and binder type."
	9/2017	Go/No-Go Decision (On Schedule for Go)	Gen 1 Cathode Performance Criteria: complete 1.5-Ah pouch cell rate performance, low-rate cycling (50 0.2C/-0.2C cycles), and high-rate cycling (150 1C/-2C cycles) for cells with combined Gen 1 anode and cathode design of graded electrode architecture → improve gravimetric energy density of baseline cell design to ≥200 Wh/kg (cell level) and demonstrate no more than 20% capacity fade through 200 additional 0.33C/-0.33C cycles in 1.5-Ah full pouch cells. If Gen 1 design does not provide at least 200 Wh/kg and 80% capacity retention, move to Gen 2 materials and electrode grading design for FY18.

### **Project Approach**

- Problems:
  - Excessive agglomeration and settling in aqueous dispersions.
  - Poor wetting and adhesion of water-based dispersions to current collector foils.
  - Poor electrode flexibility, integrity, and power density of thick electrodes.



# Project Approach – Pilot-Scale Electrode Processing and Pouch Cell Evaluation: DOE Battery Manufacturing R&D Facility (BMF) at ORNL







Planetary Mixer (≤2 L)

Corona Plasma Treater (Surface Energy Modification)

#### Dry room for pouch cell assembly

- •Largest open-access battery R&D facility in US.
- •All assembly steps from pouch forming to electrolyte filling and wetting.
- •1400 ft<sup>2</sup> (two 700 ft<sup>2</sup> compartments).
- •Humidity <0.5% (-53°C dew point maintained).
- •Pouch cell capacity: 50 mAh 7 Ah.
- ·Single- and double-sided coating capability.
- •Current weekly production rate from powder to pouch cells is 20-25 cells.



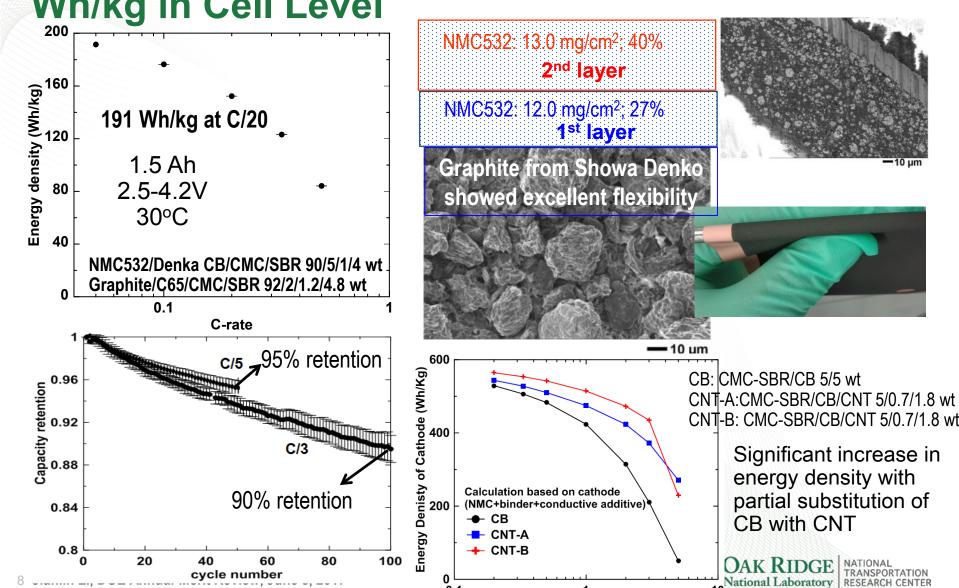
## Technical Accomplishments – Executive Summary

- Enabled crack-free NMC532 cathodes with 25 mg/cm<sup>2</sup> via aqueous processing.
- Demontrated191 Wh/kg in 1.5-Ah pouch cells with all aqueous processed electrodes.
- Calendar life study of 1.5-Ah pouch cells with INL.
- Built a custom experimental apparatus for electrolyte wetting study and systematically investigated electrolyte wetting with various areal mass loading.
- Created laser structured NMC532 cathode with KIT.
- Demonstrated improvement in energy and power density when replacing carbon black with carbon nanotube.
- Characterized the surface energies of individual cathode component and correlated them to the surface energy of NMC532 cathodes and electrolyte wetting.



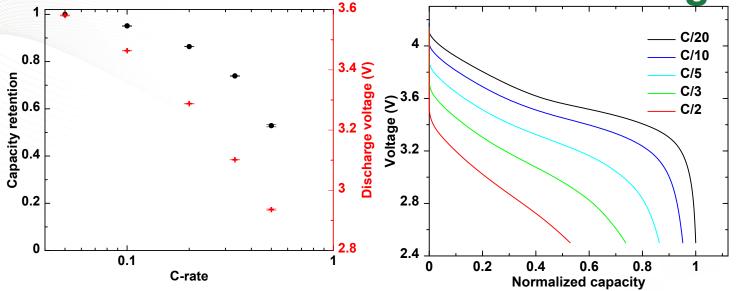
Technical Accomplishments – Gen 1 All **Aqueous 1.5-Ah Pouch Cells Demonstrated 191** 

Wh/kg in Cell Level

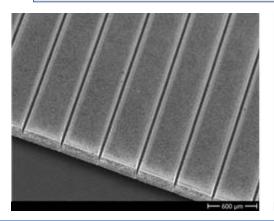


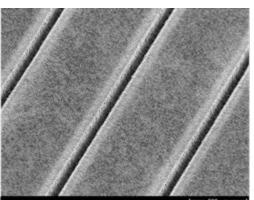
C rate

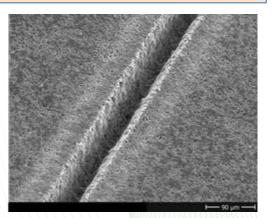
Technical Accomplishments—Significant Polarization in Gen 1 Electrode Design



Strategies: implementation of graded electrode architecture to anode and controlling tortuosity



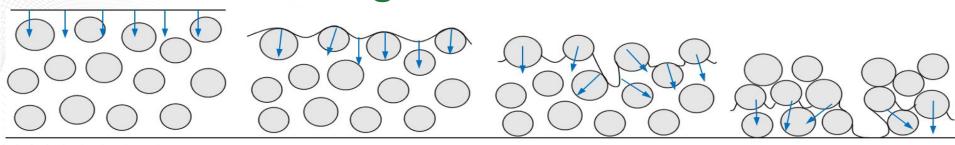






Laser structured NMC532 cathodes to create channels for electrolyte transport. Electrochemical performance is under testing.

## Technical Accomplishments—Insights in **Electrode Cracking**



All particles are suspended in the solvent.

Air-solvent interface reaches the sediment surface. Menisci are formed

between particles.

How thick can a coating be made without cracking?

**R**: particle radius

**G**: shear modulus of particles

**M**: coordination number

Φ<sub>rcp</sub>: particle volume fraction

at random close packing

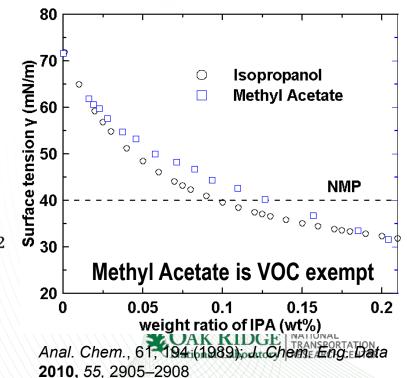
 $\gamma$ : surface tension

The parameter that can be easily changed is  $\gamma$ -solvent surface tension.

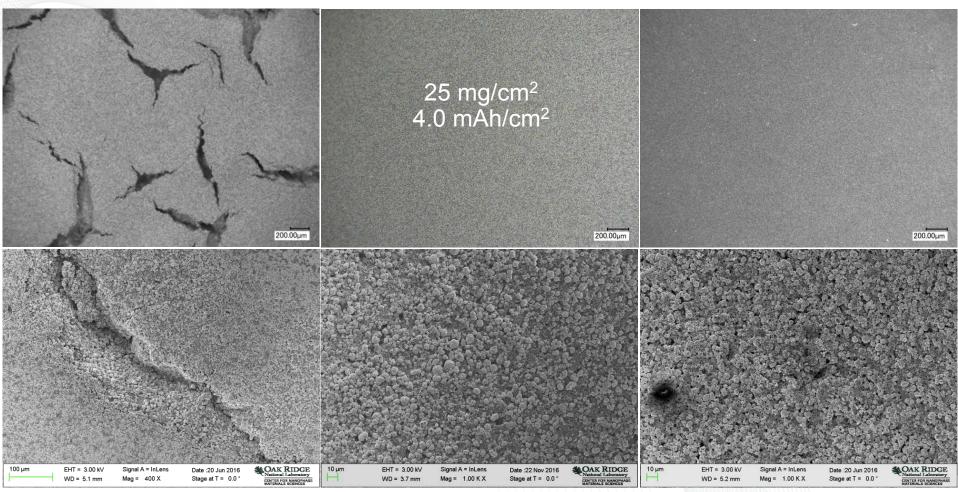
Du et al., JPS, In Press

Crack initiation by in-plane pressure.

Crack propagation through coating



## Technical Accomplishments—Enabling Thick Electrodes (4 mAh/cm²) via Aqueous Processing



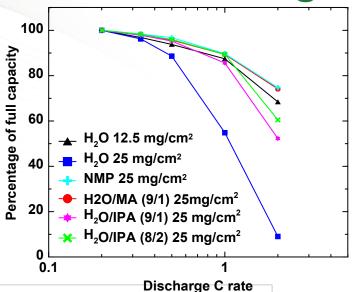
100% water Crack formation

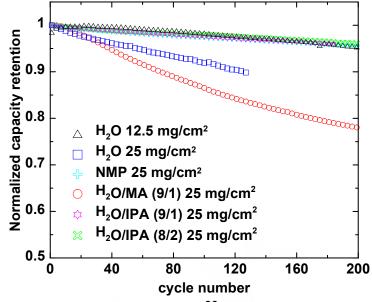
H<sub>2</sub>O/MA (90/10 wt) No cracking



Technical Accomplishments—Excellent Rate Performance from NMC532 (4 mAh/cm²) via

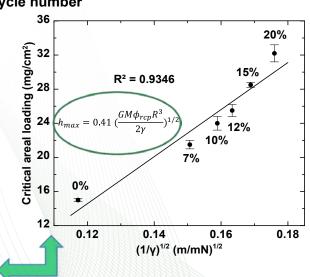
**Aqueous Processing** 



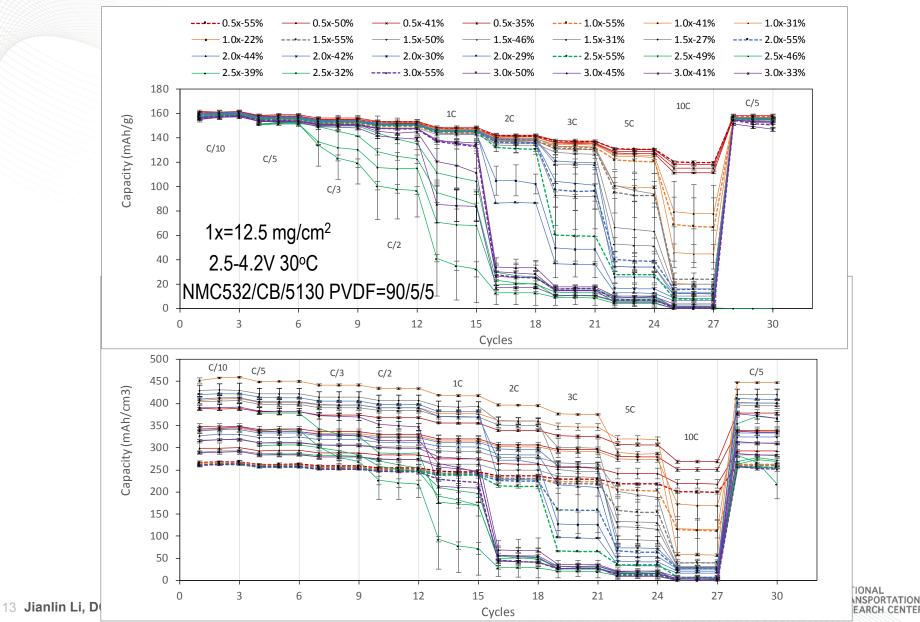


- Poor rate capability from cracked cathode at 25 mg/cm² with 100% H<sub>2</sub>O
- ➤ Improved rate performance from cathode processed with NMP or H<sub>2</sub>O/MA (9/1 wt) at 25 mg/cm<sup>2</sup>
- ➤ However, the cycle life of H<sub>2</sub>O/MA (9/1 wt) formulation needs to be improved.

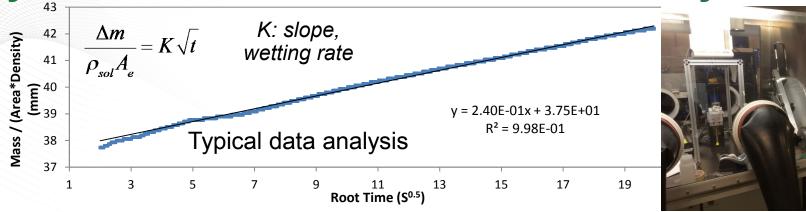
Crack free NMC532 cathodes can be fabricated with H2O/IPA (8/2 wt) up to 32 mg/cm<sup>2</sup> (5 mAh/cm<sup>2</sup>).



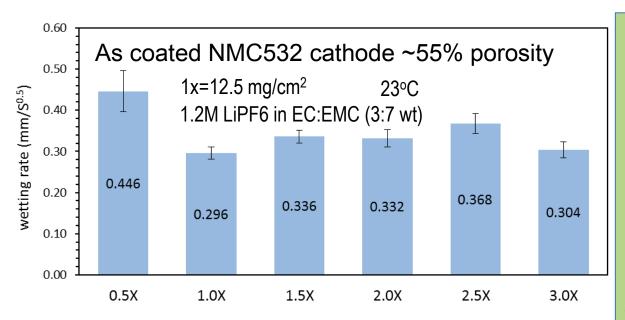
## Technical Accomplishments—Evaluation of Specific and Volumetric Capacity vs. Areal Loadings



## Technical Accomplishments—Built a Setup and 1<sup>st</sup> Systematic Characterization of Electrolyte wetting

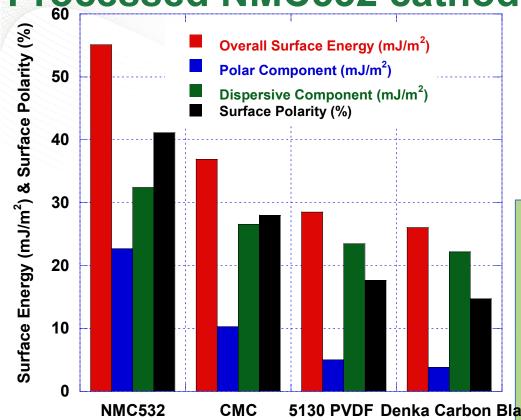


m: mass; t: time;  $\rho$ : liquid density;  $A_e$ : cross-sectional area of electrode

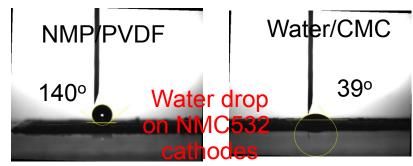


□Similar electrolyte wetting rates regardless areal mass loading
□Experimental error mainly due to electrolyte vaporization during test
□Effect of porosity on electrolyte wetting is to be characterized
□Electrolyte wetting is also characterized by dynamic wetting using a high speed camera

# Technical Accomplishments—Higher Overall Surface Energy and Surface Polarity in Aqueous Processed NMC532 cathodes



Aqueous processed NMC532 cathodes allows for shorter aging period during formation cycles.



- □Surface energy of each component in NMC532 cathodes were characterized.
- □Aqueous processed NMC532 cathodes—higher surface energy and surface polarity evidenced by the much smaller contact angle with water.

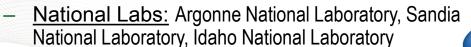
5130 PVDF Denka Carbon Black Enhanced electrolyte wetting on aqueous processed NMC532 cathodes since common electrolyte solvents have high surface polarity.

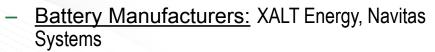




### Collaborations

#### Partners





- Active Material Suppliers: TODA America, Superior Graphite, GrafTech International, PneumatiCoat
- Inactive Material Suppliers: JSR Micro, Solvay Specialty Polymers, SABIC Global Technologies, Ashland, IMERYS
- <u>Equipment/Coating Suppliers:</u> PPG Industries,
   Frontier Industrial Technology, B&W MEGTEC,
   DataPhysics
- Universities: KIT, SUNY-Binghamton, Purdue University, Texas A&M University

































dataphysi



#### Collaborative Activities

- Electrolyte volume effect, cell assembly standard, and formation protocol effect on SEI with ANL
- Calendar life evaluation with INL
- Selection of appropriate dispersants and water-soluble binders for aqueous processing and thick electrode development (with Solvay Specialty Polymers, JSR Micro, and Ashland).
- Drying economics and capital expense quantification for water vs. NMP-based electrode drying (B&W MEGTEC and ANL).
- Characterization of surface energy and electrolyte wetting with SUNY-Binghamton and Data Physics In Control of the Physics In Control o

### **Future Work**

#### Remainder of FY17

- Characterize electrolyte wetting vs porosity in electrodes via aqueous and NMPbased processing.
- Integrate Gen 1 anode and cathode design with graded structure.
- Deconvolute the contribution of individual component on the electrode surface energy.
- Fabricate thick electrodes with various active material particle size.
- Continue to evaluate calendar life of pouch cells with aqueous processed electrodes.
- Integrate laser structured anode and cathode for high power densities.

#### Into FY18

- Estimate maximum energy and power density of NMC532 and graphite.
- Correlate electrode processing and electrolyte wetting.
- Continue formulation development and scale-up work with PPG Industries.
- Continue obtaining 2000 USABC capacity fade cycles at 0.33C/-0.33C for for different thick coating strategies.
- Commercialization: Highly engaged with potential licensees; high likelihood of technology transfer because of significant cost reduction benefits and equipment compatibility.

Jianlin Li, DOE Annual Merit Review, June 8, 2017
Any proposed future work is subject to change based on funding levels

## Summary

- Objective: This project facilitates lowering the unit energy cost by up to 17% for EVs and PHEVs by addressing the expensive electrode coating and drying steps while simultaneously increasing electrode thickness.
- **Approach:** Blends colloidal and surface science with manufacturing science (coating, drying, etc.) and electrode engineering to enable implementation of aqueous processed thick electrodes for high power performance.
  - Processing and capital cost savings for aqueous processed thick electrodes are addressed.
  - Electrode formulation and processing are developed to enable thick electrode manufacturing.
  - Drying protocols are developed for electrode integrity and homogeneity.
  - Electrode architecture is optimized for appropriate power density.
- Technical: Scale up manufacturing of water-based NMC532 and graphite electrodes; Demonstrated cycle life in 1.5-Ah pouch cell with both NMP and water-based NMC532 and CP A12; Enabled thick electrodes via multiple coatings or dual slot-die coating; Characterized porosity gradient effect on power density and surface energy effect on electrolyte wetting.
- **Collaborators:** Extensive collaborations with national laboratories, universities, lithiumion battery manufacturers, raw materials suppliers, and coating producer.
- **Commercialization:** Highly engaged with potential licensees; high likelihood of technology transfer because of significant cost reduction benefits and equipment compatibility. Jianlin Li, DOE Annual Merit Review, June 8, 2017

## Selected Responses to Specific FY16 DOE AMR Reviewer Comments

- Second reviewer recommended incorporating statistical analysis tools, comparing results for different cathode materials and benchmarking.
  - The benchmarking for this project is NMC532 and graphite chemistry with 1.8-2.0 mAh/cm<sup>2</sup> which has been established through round robin test among ORNL-ANL-SNL.
  - The selected cathode materials is NMC532 by the ABR program. We are evaluating aqueous processing with other NMC compositions such as NMC622 and NMC811.
- Second reviewer identified that the initial evaluation may not include all the improvement enabled from the aqueous processing.
  - The reviewer was right. Some of the benefits enabled from the aqueous processing were not fully included, such as green manufacturing and less environmental effect.
- First review identify that it's necessary to address and justify the significantly lower cost reduction expectations to move further.
  - The cost reduction from aqueous processing and thick electrodes have been evaluated and the results have been published in *Journal of Power Sources* 275 (2015) 234-242.
     Based on our study, the cost reduction would be up to 17% in pack level.
  - We further investigated the benefits in reducing energy consumption during electrode processing. It has been demonstrated that 15% less energy was enabled with aqueous processing during primary drying mainly due to the elimination of solvent recycling. In a best scenarios, up to 50% energy reduction could be realized. The results have been published in *Drying Technology*, In Press.



## Acknowledgements

 U.S. DOE Office of Energy Efficiency and Renewable Energy (EERE) Vehicle Technologies Office (Program Managers: David Howell and Peter Faguy)

#### **ORNL Contributors:**

- David Wood
- Claus Daniel
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- Yangping Sheng
- Seong Jin An
- Marissa Wood
- Kevin Hays
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- Gregg Lytle
- Stuart Hellring
- Chong Chen
- Kejie Zhao
- Partha Mukherjee

















## Information Dissemination and Commercialization

#### 8 Refereed Journal Papers

- 1. Luize Scalco de Vasconcelos, Rong Xu, Jianlin Li, and Kejie Zhao, "Grid indentation analysis of mechanical properties of composite electrodes in Li-ion batteries", *Extreme Mechanics Letters*, 9 (2016) 495-502.
- 2. Jianlin Li, Claus Daniel, Seong Jin An, and David Wood, "Evaluation of residual moisture in lithium-ion battery electrodes and its effect on electrode performance", *MRS Advances*, 1(15) (2016) 1029-1035.
- 3. Zhijia Du, David Wood, Claus Daniel, Sergiy Kalnaus, and Jianlin Li, "Understanding limiting factors in thick electrodes towards high energy density Li-ion batteries", *Journal of Applied Electrochemistry*, 47 (2017) 405-415.
- 4. Hui Zhou, Ke AN, Srikanth Allu, Jianlin Li, Sreekanth Pannala, Hassian Bilheux, and Jagjit Nanda, "Probing multiscale transport and inhomogenerity in a lithium-ion pouch cell using in-situ neutron methods", *ACS Energy Letters*, 1 (2016) 981-986.
- 5. Zhijia Du, Kelsey Rollag, Jianlin Li, Seong Jin An, Marissa Wood, Yangping Sheng, Partha Mukherjee, Claus Daniel, and David Wood, "Enabling aqueous processing for crack-free electrodes", *Journal of Power Sources*, In Press.
- 6. Rong Xu, Luize Scalco de Vasconcelos, Jenzhe Shi, Jianlin Li, and Kejie Zhao, "Disintegration of primary particles in LiNi<sub>x</sub>Mn<sub>y</sub>Co<sub>2</sub>O<sub>2</sub> cathode materials", *Experimental Mechanics*, In Press. (Invited Paper)
- 7. David Wood, Jeffrey Quass, Jianlin Li, Shabbir Ahmed, David Ventola, and Claus Daniel, "Technical and economic analysis of solvent-based lithium-ion electrode drying with water and NMP", *Drying Technologies*, In Press.
- 8. Jianlin Li, Zhijia Du, et. al., "Towards low-cost, high energy density and high power density lithium-ion batteries" *JOM*, under review. (Invited Paper)

#### Selected Presentations

1. **Jianlin Li**, Zhijia Du, Yangping Sheng, Claus Daniel, and David Wood, "Electrode coating via various slot-die coating techniques and associated performance", the 18<sup>th</sup> International Coating Science and Technology Symposium, Pittsburgh, PA, September 18<sup>th</sup>- 21<sup>st</sup>.

## **Technical Back-up Slides**

## Dual Slot-Die Coating to Reduce Interfacial Resistance

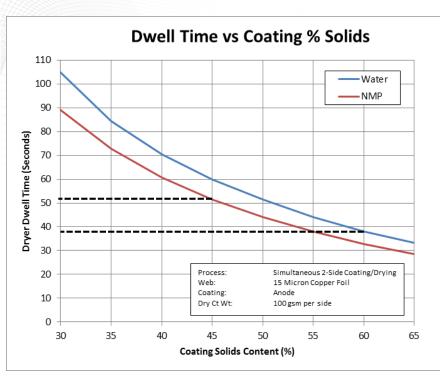
- Allows you to coat two layers on top of one another simultaneously
  - Can have two different slurry compositions

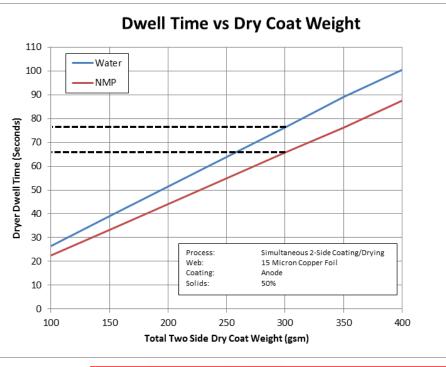




## <sup>24</sup> Technical Accomplishments – Energy **Consumption in Primary Drying**





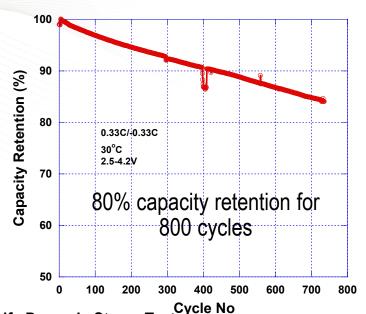


Processing Step	NMP (kcal/m²- web)	Water (kcal/m²- web)
Wet Coating Heat Load	84.3	272
Dryer Heat Load	1067	1351
Solvent Recovery	751	NA
Total Heat Load	1902	1623

- A 14.7% reduction for base case, which is far less than the 26× reduction proposed by Wood et al., JPS, **275**, 234 (2015).
- Best case scenario for aqueous processing (with optimized conditions) is likely a 2× energy consumption reduction.



Technical Accomplishments – All Aqueous 1.5-Ah Pouch Cells Demonstrates Excellent Cycle Life, But Calendar Life Needs Further Evaluation



#### Cycle Life Dynamic Stress Test

Perform this test on the three cells:

- 1. Scale the test profile by 700W/kg power/weight level. If the scaling results in currents exceeding maximum current levels, use a power equal to 2 times the energy of the cell from  $V_{\text{maxop}}$  to  $v_{\text{min}0}$
- 2. Charge the devices to fully  $V_{maxon}$  at  $30^{\circ}$ C
- 3. Rest for 15 minutes
- 4. Apply the DST profile until 45kWh BSF scaled energy is removed
- 5. Rest for 15 mintues and then charge the device back to  $V_{maxon}$ . Steps 3 to 5 is the equivalent of one DST Cycle
- 6. 100 DST cycles between RPTs

RPT—reference performance test; every 32 days
25 Jianlin Li, DOE Annual Merit Review, June 8, 2017 More tests are undergoing

